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MGRRE_PureOilScoutTickets_Ochten-Chas., Frank
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MGRRE_PureOilScoutTickets_Ochten-Chas., Frank Van_1_21017120700000

API 21017120700000

Permit Number 12070

Lease Name Ochten-Chas., Frank Van

Well Number 1

County Bay

Township 14N

Range 06E

Section 21

2021 DEQ or Pure co_name Smith, H. S. and Smith, M. L. dba H and M Smith, Company

Pure Number 251

Latitude 43.60797

Longitude -83.76599

THE PURE OIL COMPANY

LOCATION REPORT

Date January 9, 1946

A.F.E. No. _____

Division Mich. Producing

District _____

Lease _____

F. Van Ochten - Chas. Walraven
Frank Van Ochten - Chas. Walraven

Acres _____ Lease No. _____

Elevation _____

Well No. 1(Serial No. 251)Quadrangle NE NW NESec. 21Twp. 14 NRge. 6 ETwp. HamptonSurvey _____ County BayState MichiganOperator d/b/a H. & M. Smith CompanyMap Hampton Township, Bay County330 330 Feet from North Line of Lease330 330 " " East " " "

" " South " " "

330 330 " " West " " "Feet from North Line of Section 1/4

" " East " " "

990 990 " " South " " "

" " West " " "

LEGEND

○ Location

☼ Gas Well

● Oil Well

☼ Gas - Distillate Well

○ or ○ Dry Hole

● Dry Showing Oil

☼ Dry Showing Gas

⊗ Abandoned Location

☼ or ☼ Abandoned Gas Well

● or ● Abandoned Oil Well

⊗ or ⊗ Input Well



N

Remarks: _____

Scale _____

Submitted by CR

Civil Engineer

Approved by _____

Division Manager

Approved by _____

Vice-President - General Manager

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date **March 6, 1946**

No. 251

State Michigan Co. Bay

Bibb

Twp. Hampton

Sec. 21

Twp. **14 N** Rge. **6 E**

Well No. 1 Serial No. 251

Farm Van Ochten & Walraven

Acres

Operator H. & M. Smith Company

Date started **1-27-46**

Date completed 3-2-46

Elevation 586.8

PRODUCTION RECORD

1st 24 hours natural

Date of shot	No. of quarts	From	To	From	to

Date of acid shot	No. of gallons
1911	100
1912	100
1913	100
1914	100
1915	100
1916	100
1917	100
1918	100
1919	100
1920	100
1921	100
1922	100
1923	100
1924	100
1925	100
1926	100
1927	100
1928	100
1929	100
1930	100
1931	100
1932	100
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2054	100
2055	100
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2057	100
2058	100
2059	100
2060	100
2061	100
2062	100
2063	100
2064	100
2065	100
2066	100

1st 24 hours after acid

Completed as: Oil Well Gas Well Dry Hole ☒

FORMATION AND CASING RECORD

Formation	Top Pay	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Coldw. Red Rock	1209	1215	(-622)			10"	87
Sunbury	1477	(-890)				8-1/4"	711
Berea	1517	(-930)			H.F.S.W. 1545.	6-5/8"	1636
Antrim	1700	(-1113)			(-958)	5-3/16"	2697
Traverse Lime	2020	(-1433)					
Dundee	2693	SLM.	(-2106)		Small show oil 2760-2765.	(-2173)	
					" " " 2860-2870.	(-2273)	
					Salt water 2895-2905.	(-2308)	
Total Depth		2905	(-2310)				

Remarks Hole filled up with 500 ft. salt water and 2 bailers oil in 40 hours at 2905.
619' equals 595' SOM; 2697' equals 2697' SLM.

Signed D. C. Shackelford